



Jaaji Technologies
Sophistication with Simplicity

Availability Based Tariff & Deviation Settlement Mechanism

using



Implementations at various locations

Client Name	Completion date
Meenakshi Energy Limited (MEL)	20-Jun-17
Nabha Power Limited (NPL, L&T)	8-Jan-20
OPG Power Generation Private Limited	19-Dec-20
Sai Wardha Power Generation Ltd (SWPGL)- ABT	26-Dec-20
Sai Wardha Power Generation Ltd (SWPGL)- EMS	17-Jan-22
Adhunik Power & Natural Resources Ltd (APNRL)	9-Feb-21
SV Power Plant Limited	10-May-19
Anjani Cements	10-Dec-21
BVPL	1-Dec-19
RattanIndia	Dec 22
Sembcorp Energy India Limited (Plant 2)	21-Dec-21
NTPC Limited (Simhadri)	15-Feb-22
Sembcorp Energy India Limited(Plant 1)	30-Aug-22
JPVL - ABT	Under-Imp
NAES, Mexico, EMS	26-Sep-22
SJRR, USA	Under-Imp
NTPC, Jhanor	29-Apr-23
NSL Power, (Koppa, Aland, Krishnaveni & Tungabhadra) - (4 sites)	12-Dec-23
Sravanti Group, Uttarakhand	22-Dec-23
RPSG (Gummadipoondi & Mundra)	Under-Imp
Anpara D Thermal Power Plant	Under-Imp
NTPC, Solapur	Under-Imp

Our solution is deployed at multiple client locations and successfully delivering value through improved visibility, analytics and faster time to respond

- Our project duration: 3 to 6 months
- Time to get back your money: 12 to 18 months
- We support meters of different make and model and can communicate through Modbus / TCP IP / Ethernet
- We can integrate with your MES systems and provide comprehensive Performance Management System for the power plant

Challenges



UI deviations
and penalties



Loss of
incentives



Manual Data
Entry Efforts



No ABT info on
mobiles



Lack of real-
time visibility



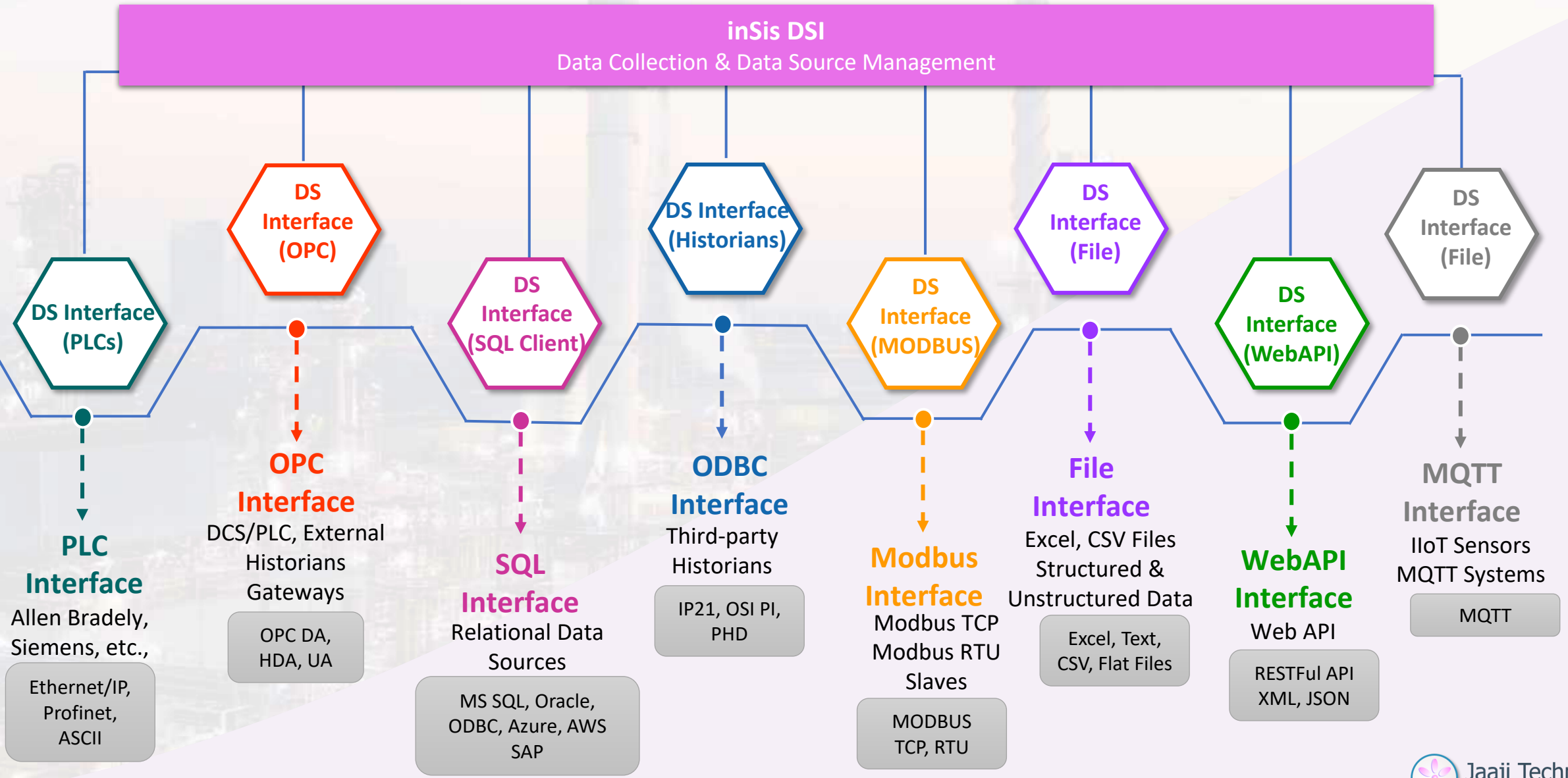
Laborious Calc
& Reporting



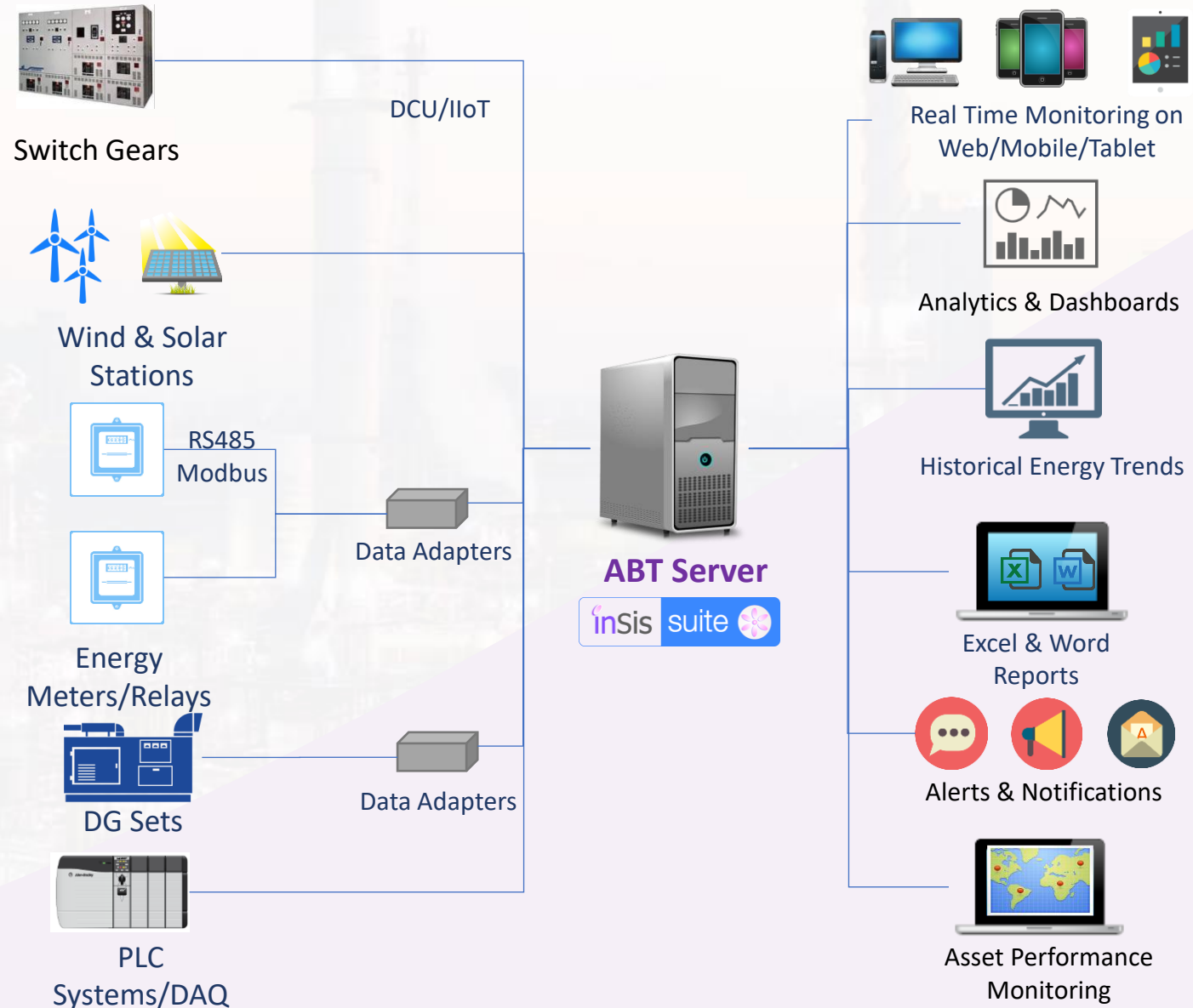
inSis ABT/DSM Solution Helps Minimize Penalties – Key Features



Data Integration Capabilities



Typical System Architecture for ABT & Energy Management System



Dashboard: ABT System Block wise Data

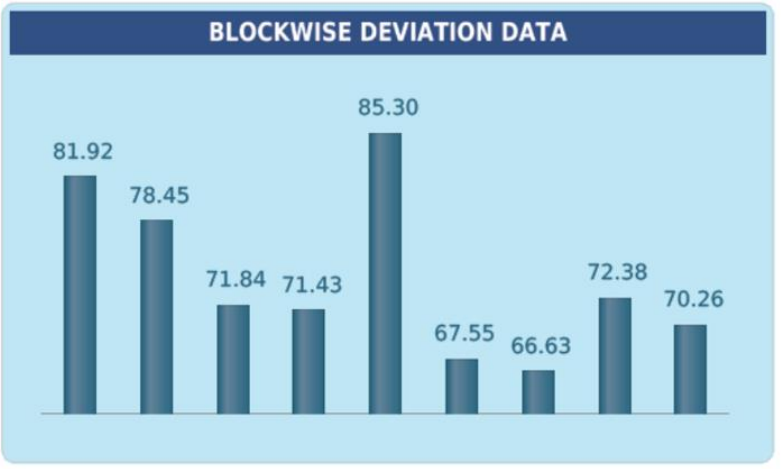
ABC ENERGY INDIA LTD ABT SYSTEM

BLOCK 69 950 BLOCK 70 950 BLOCK 71 950 **BLOCK 72 950** BLOCK 72 950 BLOCK 72 950 BLOCK 72 950

PREVIOUS BLOCK DATA		
AVERAGE GENERATION	882.85	MW
AVERAGE EXPORT	878.85	MW
AVERAGE FREQUENCY	49.80	Hz
DECLARED CAPACITY	1300	MW
SCHEDULED GENERATION	950.00	MW
DEVIATION	67.15	MW
AE/SG	92.51	%
DEVIATION RATE	250.44	₹
SRMC	3.52	₹
FUEL SPENT	1.52	k ₹
DEVIATION CHARGES	2.37	k ₹
NET CHARGES	-0.32	k ₹

CURRENT BLOCK DATA		
AVERAGE GENERATION	867.15	MW
AVERAGE EXPORT	880.59	MW
AVERAGE FREQUENCY	49.04	Hz
DECLARED CAPACITY	1300	MW
SCHEDULED GENERATION	950.00	MW
DEVIATION	82.85	MW
AE/SG	92.69	%
DEVIATION RATE	244.34	₹
SRMC	3.52	₹
FUEL SPENT	1.56	k ₹
DEVIATION CHARGES	2.37	k ₹
NET CHARGES	-0.33	k ₹

INSTANT DATA			
TIME LAPSED	8:50	TIME LEFT	6:10
GENERATION	867.15	MW	DAY GENERATION 16 MU
EXPORT	880.59	MW	DAY EXPORT 15.85 MU
APC	-1.55	%	DAY EXPORT SCH 17.10 MU
FREQUENCY	49.04	Hz	EXPORT TARGET 92300 MW



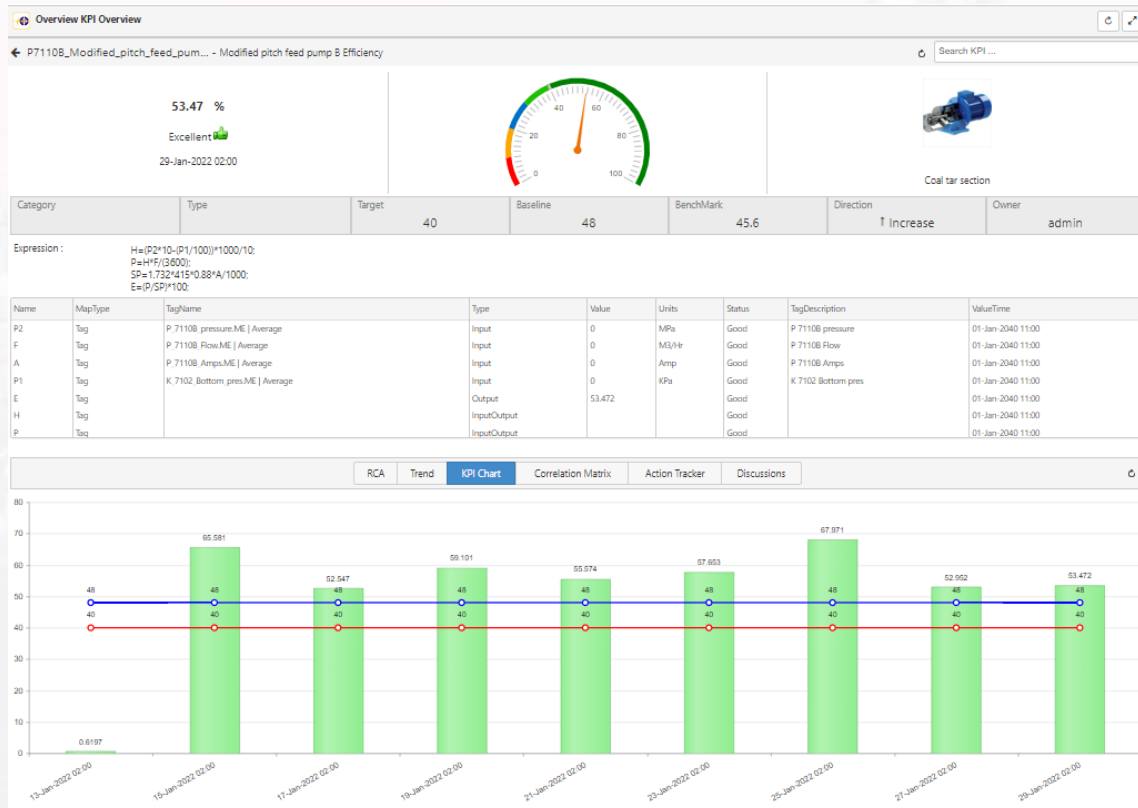
Dashboard: ABT System Block wise Data

inSis suite	Oneview	Builder	inSis suite				Administrator Jaajitech
ABT DASHBOARD(1)							[Icons]
BLOCK DATA (12:45 - 13:00)							
BLK NO	52	GEN	1100.00	FREQ	54.25	EXP/SG %	89.17
TIME ELAPSED	1 :7	NET EXP	927.41	UI RATE	3.03	TARG 100%	927.41
TIME REMAINS	13 :53	SCH GEN	1040.00	DEVIATION	-112.59	UI GAIN/LOSS	-85289
PREVIOUS BLOCKS				CURRENT DATA			
BLOCK	50	49	48	47	46	45	U1 GENERATION 560
SG (MW)	1040.00	1040.00	1040.00	1040.00	1040.00	1040.00	STATION GENERATION 1080
EXPORT (MW)	697.89	592.35	825.84	685.51	802.72	637.78	U2 GENERATION 520
DEV. (MW)	-342.11	-447.65	-214.16	-354.49	-237.28	-402.22	STATION APC MW 162.52
BLOCK SIGN	-NA-	-NA-	-NA-	-NA-	-NA-	-NA-	STATION APC % 15.05
FREQ.(Hz)	49.35	51.75	50.17	51.25	50.92	49.77	DAY ABT REPORT
UI GAIN/LOSS (INR)	94536	0	0	0	0	94536	GEN. (MU) 0.000
NEXT BLOCKS				ACP (₹) 0.000			
BLOCK	53	54	55	56	57	58	EXPORT (MU) 0.000
SCH GENERAT(MW)	1040.00	1040.00	1040.00	1040.00	1040.00	1040.00	SRMC(₹) 0.000
				SG (MU) 13.260			
				DC (MU) 14.025			
				DEV.(MU) -13.260			
				EXP/SG % 0.000			
				DSM CORRE. % 6.000			
				BACK Down (MU) 0.765			
				UI GAIN/LOSS 0.000			

Dashboard: ABT/DSM Overall Dashboard

ABC DSM Dashboard									
							15-09-2022 12:27:12		
Block No	50	Time Remain	2 : 48	Inst.Ex-Bus (MW)	2229.57	Inst.Frq (Hz)	51.78	ACP Rate (Rs)	0.0000
Block Time	12:15 - 12:30	Time Elapsed	12 : 12	Avg.Ex-Bus (MW)	1854.41	Avg.Frq (Hz)	50.68	BEF (Hz)	50.00
Gross Generation (MW)		Station APC MW	Station APC %	Line Wise Export (MW)		Transformer (HV) Side Data			
UNIT-1	UNIT-2			Line-1	Line-2	GT / ST	MW	MVAr	
MW	1492.92	1470.09	-2963.01	0.00	143.69	184.86	GT-1	1068.27	9774.35
MVar	16107.67	10833.72			9253.10	1873.16	GT-2	1161.30	8234.86
Block wise Parameters		Previous Block	Current Block	Next Block Data			ST-1	424.65	6333.32
Block No.	49	50	Blk	DC (MW)	SG(MW)	ST-2	308.80	2598.86	
Block Time	12:00 - 12:15	12:15 - 12:30	51	1100	1040.00	Net Export	2963.01	26941.39	
Declared Capacity, MW	0	0	52	1100	1040.00	Decision Aspects Current Block			
Scheduled Export(SE), MW	0.00	0.00	53	1100	1040.00	Decision Aspects	Target (Limit)	Asking Rate	
Average Gen. Ex-Bus, MW	2467.55	2571.89	54	1100	1040.00	Current Block, MW		Current Block	
Average Frequency, Hz	0.00	50.68	55	1100	1040.00	For 100 % SE	1040.00	1496.12	
Average Gen. -Ex-Bus/DC %	0.00	0.00	56	1100	1040.00	For 88% SE	915.20	1496.12	
Average Gen. -Ex-Bus/S.E %	0.00	0.00	57	1100	1040.00	For 112% SE	1164.80	1496.12	
Deviation, MW	2467.55	2571.89							
Deviation Rate, Rs	0.000	0.000							
						For (SE -50MW)	990.00	1496.12	

Performance Management with KPIs – Key Features



Easy to configure and manage KPIs

- KPI drill down helps in easy identification of anomalies
- Update of formulae is easy through user-friendly interface
- Simplified Root Cause Analysis
- Limits management (Low Low / Low / High / Hi Hi)
- Discussion thread in case of out-of-range values
- Alerts and notifications
- Multiple analytics options

Alerts & Notifications – Key Features

Automated Alert System:

- Real-Time Detection of Abnormal Conditions
- Configurable Notifications via Email & SMS
- Escalation Protocol for Critical Situations

Dear Administrator,

The following conditions met $515.47 > 0$, please check the system. $C > 0$.

Note: This is an automatically generated alert by inSis ProSense System.

inSis Suite - Process Data Analytics, Dashboards, Notifications & Asset Performance System

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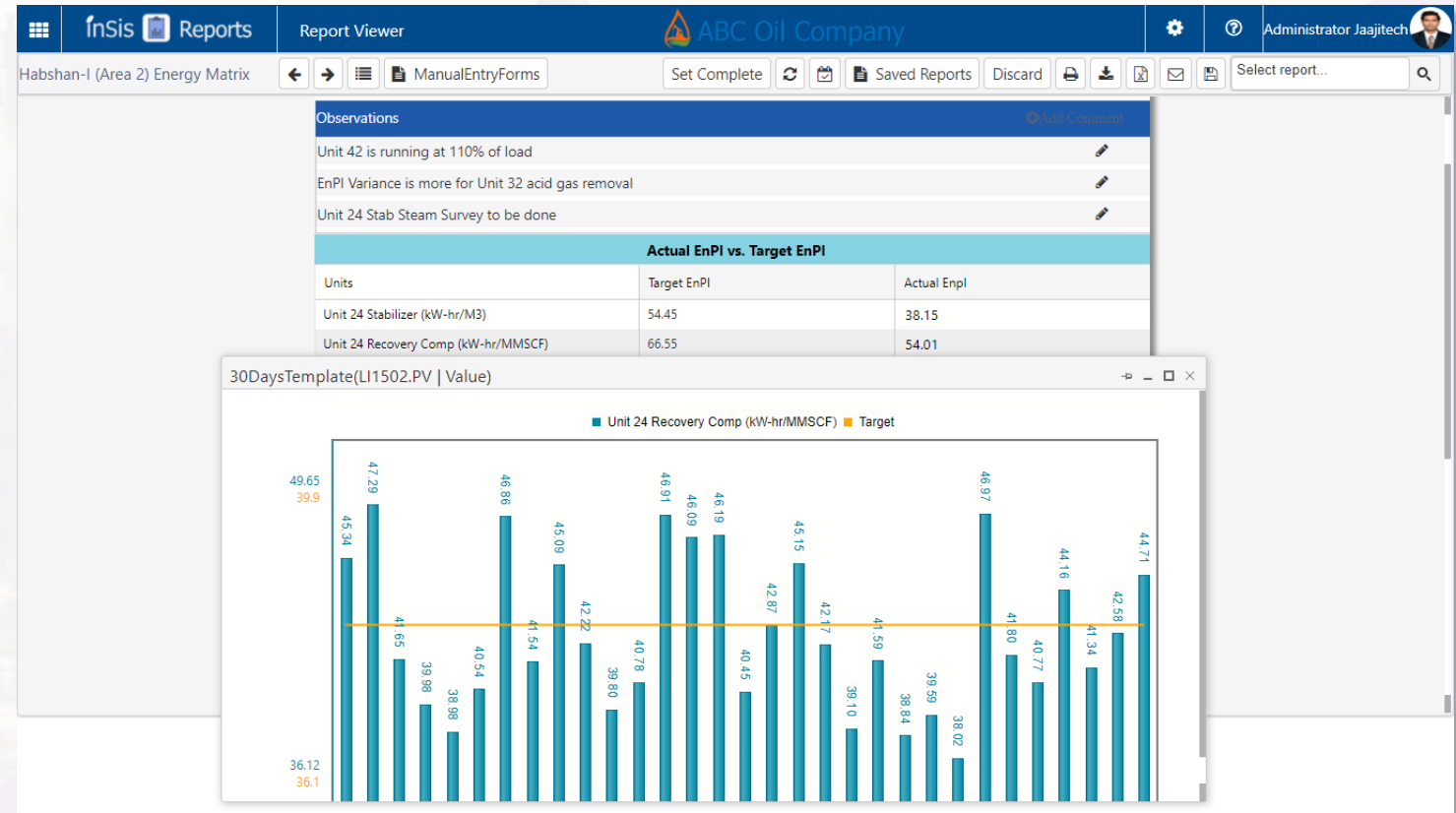
Reply

Forward

inSis suite		ProSense	Events	Summary	AB
EventSummary					
	FCC Unit Condition - Shutdown	Activated 13-Jan-2023 10:08			
Notify To	: Operations Managers,...		OFF	Message : Unit is Shutdown	IsEnabled : ON
Escalate To	:		ON	Criteria : $A \leq 40$	Show Related
	FCC Unit Condition - Low Capacity Utilisation	Activated 13-Jan-2023 10:08			
Notify To	: Operations Managers,...		OFF	Message : Low Capacity Utilisation	IsEnabled : ON
Escalate To	: Administrators		ON	Criteria : $A \leq 85$	Show Related
	CDU Unit Condition - Low Capacity Utilisation	Activated 13-Nov-2021 11:02			
Notify To	: Operations Managers,...		OFF	Message : Low Capacity Utilisation - Current Value is - 49.551	IsEnabled : ON
Escalate To	: Administrators,Proce...		ON	Criteria : $Cap \leq 85$	Show Related
	HP to LP Letdown - Open High	Activated 23-Mar-2023 15:38			
Notify To	: ProcessEngineer		ON	Message : HP to LP Letdown is open high	IsEnabled : ON
Escalate To	: OperationManager.Adm...		ON	Criteria : Letdown > 10	Show Related

inSis Report Automation

- inSis Reports collects and stores the real-time data from,
 - ✓ DCS, Historians
 - ✓ LIMS
 - ✓ SAP Etc.
- Web-based, self-service reports configuration, generation & distribution
- Comprehensive management of Reports central with role-based access
- Customizable Manual Data Forms to collect manual data from users
- Can handle typical Calculations required for report
- Integration between Dashboards, Reports for better data visibility and understanding
- Report can be scheduled and shared for collaboration



Web Based Reports



Report Monitoring



Reports Sharing



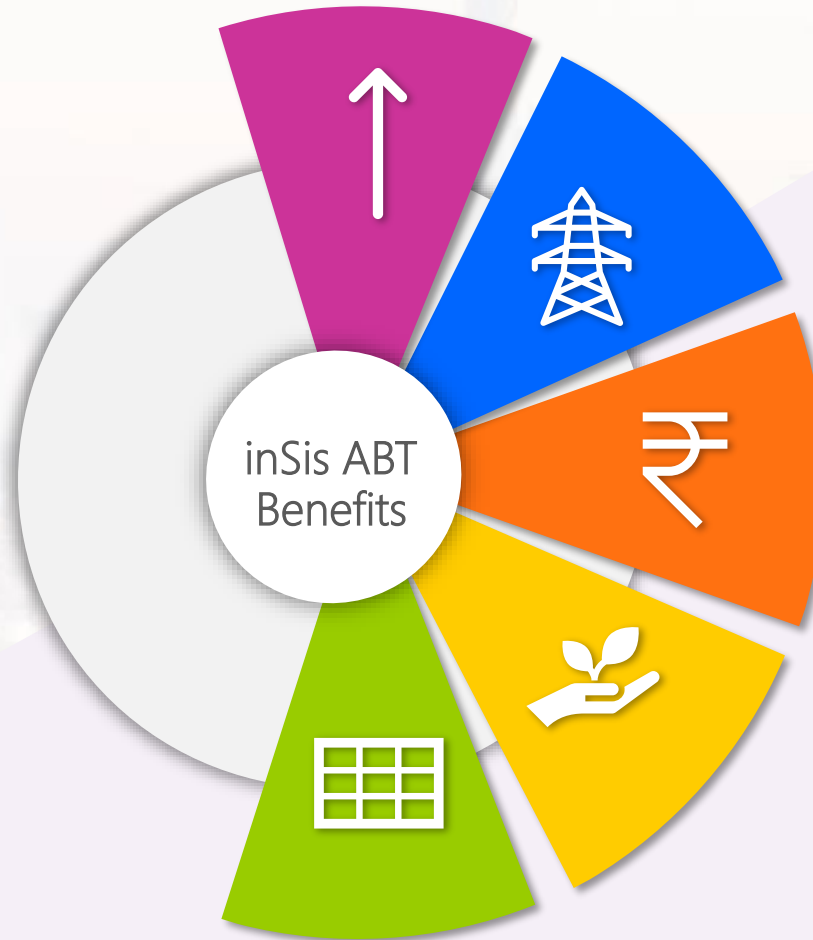
Email Report



Report Scheduler

Benefits

1. Improved Operational Efficiency
2. Load Management & Grid Integration
3. Reduced Penalties & Imbalances
4. Improved Reliability
5. Enhanced Grid Stability

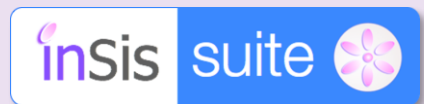




Thank You



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Sophistication with Simplicity



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